

Small Hydro Power: The Opportunities



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Joule Centre Annual Conference 2008

Small Hydro Power Schemes in the North West of England: Overcoming the Barriers.

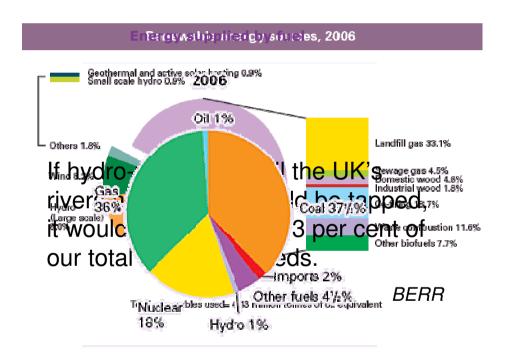


Rheged Centre, Thursday 3rd April 2008





Hydropower in UK





Small Hydro ~ 1% Large-hydro (> 5 M/W) ~ 8%

Renewables accellulated control of the UK in 2006. (DUKES 2007)







Estimated potential: UK hydropower



Hydro	Power Output	Potential new sites
Large	>100 MW	Only few
Medium	15 - 100 MW	C 5-15
Small	1 - 15 MW	C 20-80
Mini	100kW - 1MW	C 100 +
Micro	5kW - 100kW	C 1,000 +
Pico	300watts - 5kW	C 10,000 +





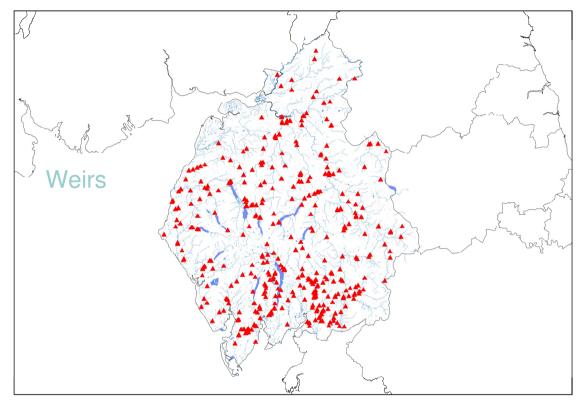


Historical water use in

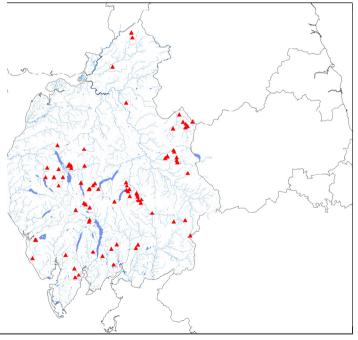
Dams

Cumbria















Hydropower sites in the North West England





River Kent, Staveley



Church Beck, Coniston





Abbeystead Weir, Lancashire



River Bela, Beetham



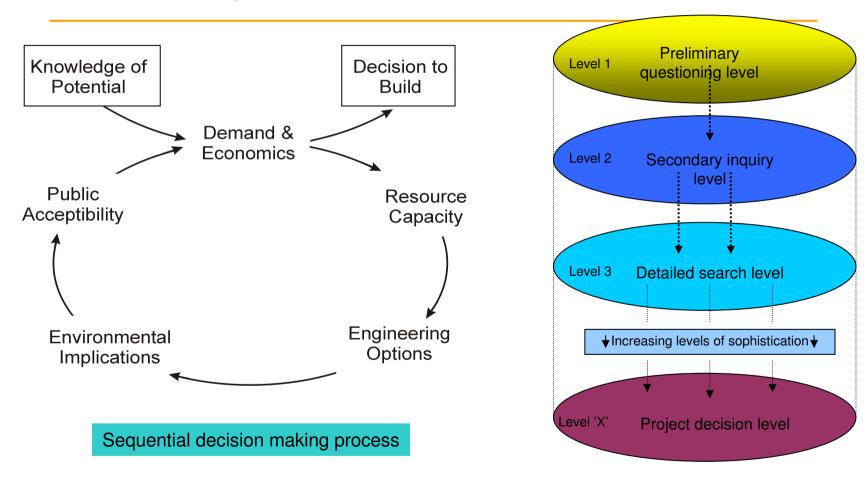
Sail Beck, Ennerdale





The Project: Hydro Resource Model







Multi-level sequential decision making process

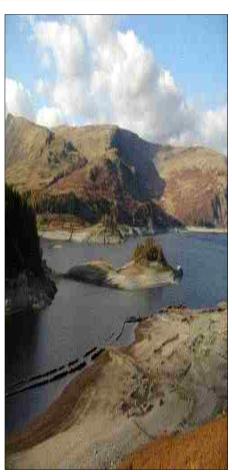


Objectives



- Multi disciplinary
- ❖Barriers to deployment of hydro power systems
- Integrated models
- Web based functional tool
- ❖Benchmark output
- Collaborative partnerships











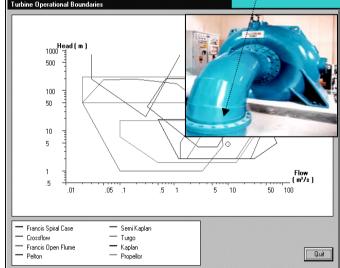
Structure



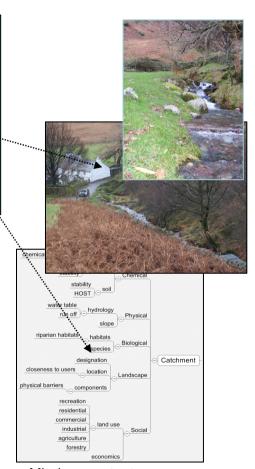


Work Packages:

- 1. Demand & economics
- 2. Resource capacity
- 3. Engineering Options
- 4. Environmental Implications
- 5. Public engagement
- 6. Dissemination and Outreach







Mindmap output







Economic Factors & Financing LANCASTER







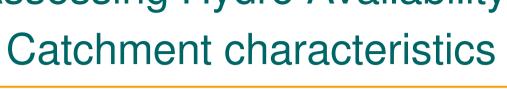


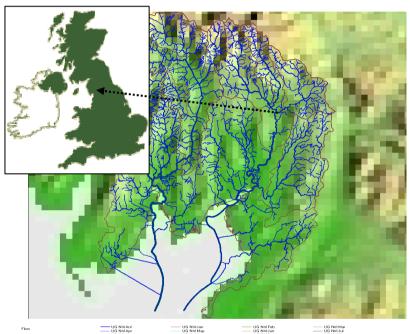


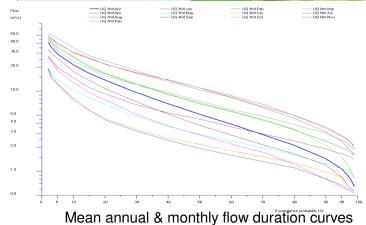


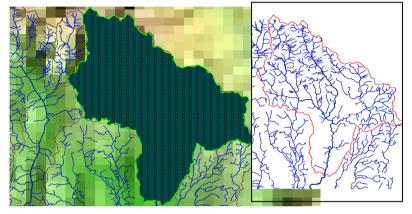


Assessing Hydro Availability: LANCASTER









River Kent catchment & topographical characteristics

Outputs				
from Low				
Flows				
software				

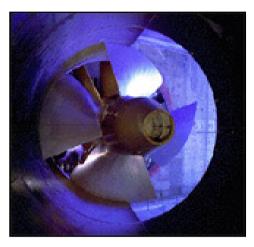
(Hydro Solutions Wallingford)

Basin details: Basin area:	215.55 km ²	
Rainfall (average annual):	1700 mm	
Potential evaporation (ave	475 mm	
Runoff (average annual):	1317 mm	
Base-Flow Index:		0.52
Mean Flow Statistics	<u>(m³/s)</u>	Q95 (m³/s)
Annual	9.005	1.061
January	14.51	2.727
February	10.90	1.964
March	10.99	2.433
April	6.641	1.659
Мау	4.674	1.081
June	3.711	0.851
July	3.623	0.672
August	5.233	0.628
September 7.074	0.845	_
October	11.21	1.504
November 13.98	2.371	uiC
December 15.51	2.780	CENTRE



Technologies: Water Turbines LANCASTER & Grid Connection

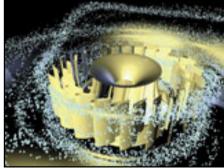




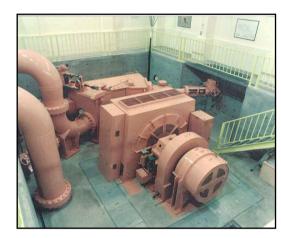












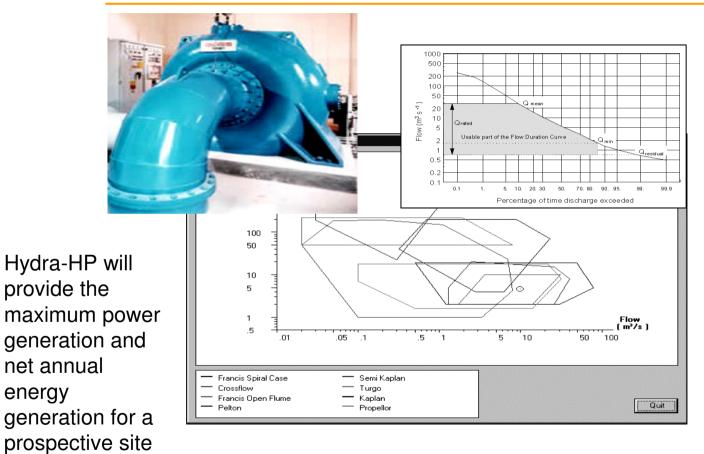






Turbine options using HydrA-HP





In order to calculate the hydropower potential at a given potential site the user is required to provide the dependable flow, the residual flow, the hydraulic head and the number of turbines



energy





Environmental Concerns



ENVIRONMENT AGENCY FISH PASS MANIL













Planning & Public acceptability



- To identify key factors which shape perceptions and potential patterns of adoption or resistance.
- To develop processes of engagement which are appropriate for different technologies, scales and contexts of installation.



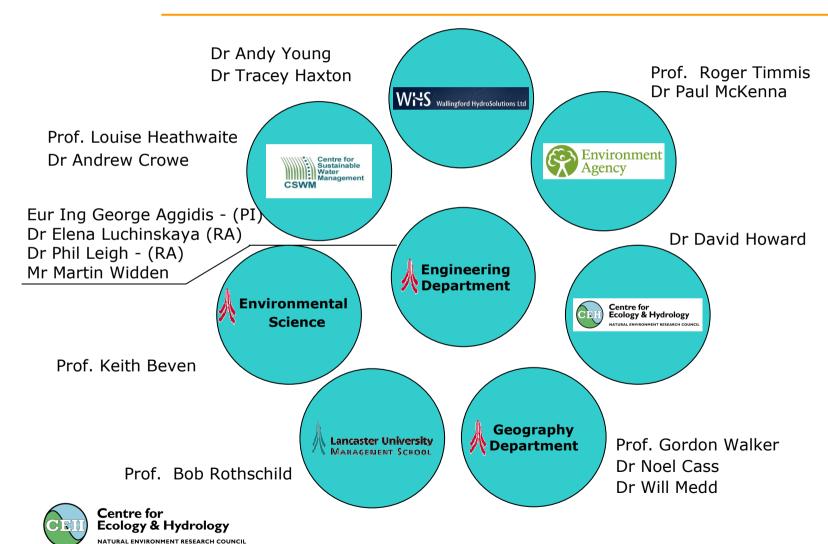






Staff



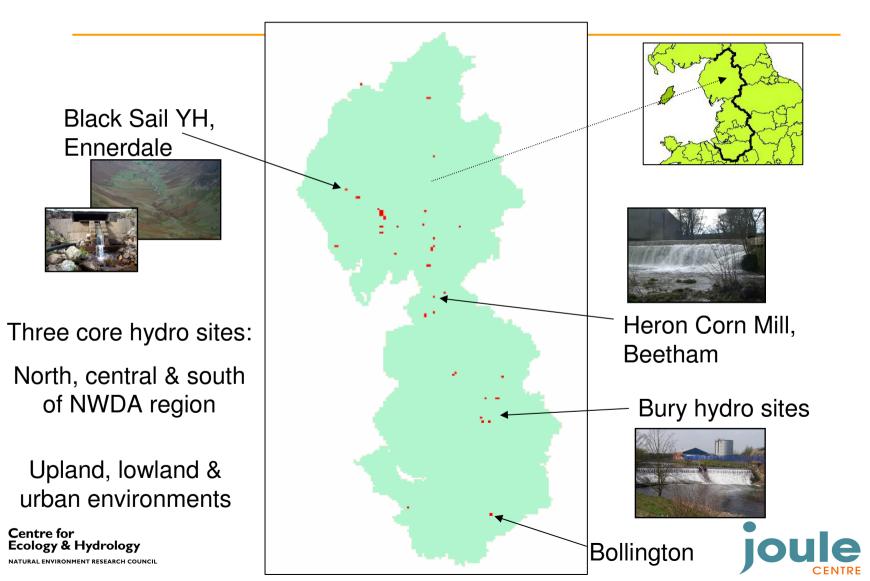






The opportunities to benefit LANCASTER the North West Region

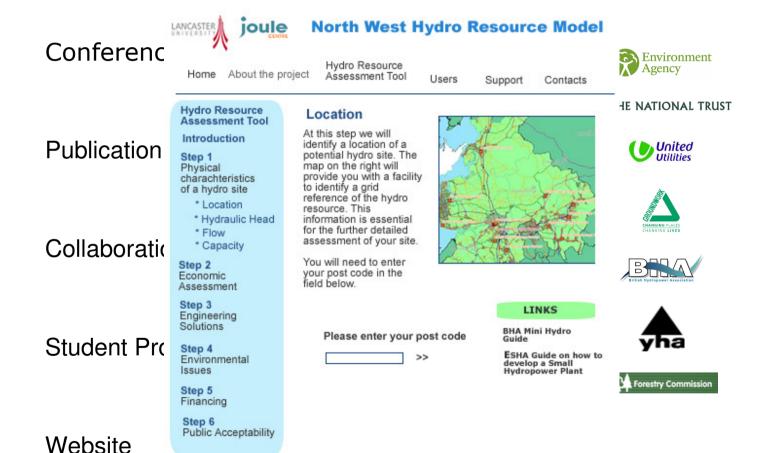






Dissemination







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